

## DE Kentucky NATURAL GAS Activity

March 31, 2019

	Woodsdale			
	NATURAL GAS			
	MCFS	MBTUS	DOLLARS	
BALANCE BEGINNING	-	-	\$ -	
ADDED DURING MONTH:				
<b>CM Total Estimate</b>	<b>52,529.18</b>	<b>54,000</b>	<b>\$247,840.00</b>	<b>A To J/E</b>
PM Estimate REVERSAL	(13,618.67)	(14,000)	(44,350.00)	<b>B</b>
PM ACTUAL	4,954.28	5,093	16,292.95	<b>C</b>
<b>TOTAL PM TRUE-UP</b>	<b>(8,664.39)</b>	<b>(8,907)</b>	<b>\$ (28,057.05)</b>	
<b>TOTAL RECEIPTS</b>	<b>43,864.79</b>	<b>45,093</b>	<b>219,782.95</b>	
<b>TOTAL CONSUMPTION:</b>	<b>43,864.79</b>	<b>45,093</b>	<b>219,782.95</b>	
<b>ENDING INVENTORY:</b>	<b>-</b>	<b>-</b>	<b>-</b>	

## CM SUMMARY WP1

**NOTE: DO NOT USE RECEIPTS & CONSUMPTION FROM SUMMARY SHEET TO BOOK THE ESTIMATE JOURNAL. PLEASE USE THE CURRENT**

## Gas Charges

**Estimate**

Accounting Period **March 2019**

Gas Activity **March 2019**

Counterparty	Invoice #	Station		
		MCFS	MBTUS	Woodsdale Dollars
Gas Purchases				
Sequent		14,591.44	15,000	\$72,250.00 A
NJR Energy		33,073.93	34,000	\$158,840.00 A
Spotlight		4,863.81	5,000	\$16,750.00 A
Total Gas Purchased		52,529.18	54,000	\$247,840.00
Transportation				
Texas Eastern				\$0.00 B
Total Transportation			-	\$0.00
Total Station Charges		52,529.18	54,000	\$247,840.00 To J/Entry

**CM ESTIMATE**

**A**

## Gas Charges

**Actual**

**Accounting Period** March 2019

**Gas Activity** February 2019

Counterparty	Invoice #	Stations	
		Woodsdale	
		MBTUS	Dollars
<b>Gas Purchases</b>			
NJR	951-022019	5,000	\$16,000.00 <b>A</b>
Tenaska	201902-0268	93	\$292.95 <b>B</b>
<b>Total Gas Purchased</b>		<b>5,093</b>	<b>\$16,292.95</b>
<b>Transportation</b>			
<b>Total Transportation</b>			<b>\$0.00</b>
<b>Total Station Charges</b>		<b>5,093</b>	<b>\$16,292.95</b>

**NOTE: Actual Consumption to be booked on journal even if there are no receipts.**

**PM ACTUAL**

**C**

## Gas Charges

**Estimate**

Accounting Period February 2019

Gas Activity February 2019

Counterparty	Invoice #	Station		
		MCFS	MBTUS	Woodsdale Dollars
Gas Purchases				
Tenaska		8,754.86	9,000	\$28,350.00 A
NJR Energy		4,863.81	5,000	\$16,000.00 A
Total Gas Purchased		13,618.67	14,000	\$44,350.00
Transportation				
Texas Eastern				\$0.00 B
Total Transportation			-	\$0.00
Total Station Charges		13,618.67	14,000	\$44,350.00 To J/Entry

**PM ESTIMATE**

**B**

## Dixon, Aaron

**From:** Hardy, Sherry L  
**Sent:** Monday, April 1, 2019 8:48 AM  
**To:** Burnside, Scott; De Leon, Eric; Dixon, Aaron; FAMonthendclose@duke-energy.com; Haley, Cathy L; Kincaid, Kristie; Phillips, Brent; Russell, Sandy; Shafer, Greg; Swez, John; Yu, Amy C  
**Subject:** March Gas Estimates for DE Indiana

### DTE Energy Trading\*

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due DTE Energy	Operator
Henry/SE Headstation/ANR Joliet Hub/Cadiz Int	0	0	\$0.00	\$0.00	\$0.00	DEI
Cayuga/Indiana Gas-Cayuga	0	0	\$0.00	\$0.00	\$0.00	DEI
Noblesville/Noblesville Plant-Duke Energy IN	0	0	\$0.00	\$0.00	\$0.00	DEI
Madison/DUKE ENERGY INDIANA	0	0	\$0.00	\$0.00	\$0.00	DEI
Wheatland/Wheatland Power	0	0	\$0.00	\$0.00	\$0.00	DEI
Edwardsport	0	0	\$0.00	\$0.00	\$0.00	DEI
Vermillion/Vermillion-Duke	0	0	\$0.00	\$0.00	\$0.00	DEI
<b>Totals</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEI</b>

### Sequent Energy Management\*

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due Sequent Energy	Operator
Henry/SE Headstation/ANR Joliet Hub/Cadiz Int	0	0	\$0.00	\$0.00	\$0.00	DEI
Cayuga/Indiana Gas-Cayuga	0	0	\$0.00	\$0.00	\$0.00	DEI
Noblesville/Noblesville Plant-Duke Energy IN	0	0	\$0.00	\$0.00	\$0.00	DEI
Madison/DUKE ENERGY INDIANA	0	30,000	\$140,750.00	\$0.00	\$140,750.00	DEI
Wheatland/Wheatland Power	0	0	\$0.00	\$0.00	\$0.00	DEI
Edwardsport	0	0	\$0.00	\$0.00	\$0.00	DEI
Vermillion/Vermillion-Duke	0	0	\$0.00	\$0.00	\$0.00	DEI
<b>Totals</b>	<b>0</b>	<b>30,000</b>	<b>\$140,750.00</b>	<b>\$0.00</b>	<b>\$140,750.00</b>	<b>DEI</b>

### Tenaska Marketing

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due Tenaska Marketing	Operator
Henry/SE Headstation/ANR Joliet Hub/Cadiz Int	95,557	51,000	\$259,500.00	\$0.00	\$259,500.00	DEI
Cayuga/Indiana Gas-Cayuga	2,890	4,132	\$13,758.97	\$0.00	\$13,758.97	DEI
Noblesville/Noblesville Plant-Duke Energy IN	1,068,568	1,079,000	\$3,746,117.50	\$0.00	\$3,746,117.50	DEI
Madison/DUKE ENERGY INDIANA	149,016	74,000	\$295,950.00	\$0.00	\$295,950.00	DEI
Wheatland/Wheatland Power	2,290	5,000	\$32,500.00	\$0.00	\$32,500.00	DEI
Edwardsport	588,722	588,000	\$2,086,150.00	\$0.00	\$2,086,150.00	DEI
Vermillion/Vermillion-Duke	77,785	72,000	\$352,500.00	\$0.00	\$352,500.00	DEI

<b>Totals</b>	<b>1,984,828</b>	<b>1,873,132</b>	<b>\$6,786,476.47</b>	<b>\$0.00</b>	<b>\$6,786,476.47</b>	<b>DEI</b>
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#### NJR Energy\*

<b>Plant</b>	<b>Total Burns</b>	<b>Total Volumes</b>	<b>Total Dollars</b>	<b>Agency Fees</b>	<b>Total Due NJR Energy</b>	<b>Operator</b>
Henry/SE Headstation/ANR Joliet Hub/Cadiz Int	0	0	\$0.00	\$0.00	\$0.00	DEI
Cayuga/Indiana Gas-Cayuga	0	0	\$0.00	\$0.00	\$0.00	DEI
Noblesville/Noblesville Plant-Duke Energy IN	0	0	\$0.00	\$0.00	\$0.00	DEI
Madison/DUKE ENERGY INDIANA	0	25,500	\$113,270.00	\$0.00	\$113,270.00	DEI
Wheatland/Wheatland Power	0	0	\$0.00	\$0.00	\$0.00	DEI
Edwardsport	0	0	\$0.00	\$0.00	\$0.00	DEI
Vermillion/Vermillion-Duke	0	0	\$0.00	\$0.00	\$0.00	DEI
<b>Totals</b>	<b>0</b>	<b>25,500</b>	<b>\$113,270.00</b>	<b>\$0.00</b>	<b>\$113,270.00</b>	<b>DEI</b>

#### ExelonGenerationCo\*

<b>Plant</b>	<b>Total Burns</b>	<b>Total Volumes</b>	<b>Total Dollars</b>	<b>Agency Fees</b>	<b>Total Due Exelon Generation</b>	<b>Operator</b>
Henry/SE Headstation/ANR Joliet Hub/Cadiz Int	0	0	\$0.00	\$0.00	\$0.00	DEI
Cayuga/Indiana Gas-Cayuga	0	0	\$0.00	\$0.00	\$0.00	DEI
Noblesville/Noblesville Plant-Duke Energy IN	0	0	\$0.00	\$0.00	\$0.00	DEI
Madison/DUKE ENERGY INDIANA	0	0	\$0.00	\$0.00	\$0.00	DEI
Wheatland/Wheatland Power	0	0	\$0.00	\$0.00	\$0.00	DEI
Edwardsport	0	0	\$0.00	\$0.00	\$0.00	DEI
Vermillion/Vermillion-Duke	0	0	\$0.00	\$0.00	\$0.00	DEI
<b>Totals</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEI</b>

#### Range Resources-Appa \*

<b>Plant</b>	<b>Total Burns</b>	<b>Total Volumes</b>	<b>Total Dollars</b>	<b>Agency Fees</b>	<b>Total Due Range Resources</b>	<b>Operator</b>
Henry/SE Headstation/ANR Joliet Hub/Cadiz Int	0	0	\$0.00	\$0.00	\$0.00	DEI
Cayuga/Indiana Gas-Cayuga	0	0	\$0.00	\$0.00	\$0.00	DEI
Noblesville/Noblesville Plant-Duke Energy IN	0	0	\$0.00	\$0.00	\$0.00	DEI
Madison/DUKE ENERGY INDIANA	0	0	\$0.00	\$0.00	\$0.00	DEI
Wheatland/Wheatland Power	0	0	\$0.00	\$0.00	\$0.00	DEI
Edwardsport	0	0	\$0.00	\$0.00	\$0.00	DEI
<b>Totals</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEI</b>

#### Eco-Energy\*

<b>Plant</b>	<b>Total Burns</b>	<b>Total Volumes</b>	<b>Total Dollars</b>	<b>Agency Fees</b>	<b>Total Due Eco-Energy</b>	<b>Operator</b>
Henry/SE Headstation/ANR Joliet Hub/Cadiz Int	0	0	\$0.00	\$0.00	\$0.00	DEI
Cayuga/Indiana Gas-Cayuga	0	0	\$0.00	\$0.00	\$0.00	DEI
Noblesville/Noblesville Plant-Duke Energy IN	0	0	\$0.00	\$0.00	\$0.00	DEI

Madison/DUKE ENERGY INDIANA	0	0	\$0.00	\$0.00	\$0.00	DEI
Wheatland/Wheatland Power	0	0	\$0.00	\$0.00	\$0.00	DEI
Edwardsport	0	0	\$0.00	\$0.00	\$0.00	DEI
<b>Totals</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEI</b>

#### Direct Energy Business Mrktg\*

<b>Plant</b>	<b>Total Burns</b>	<b>Total Volumes</b>	<b>Total Dollars</b>	<b>Agency Fees</b>	<b>Total Due Direct EnrgBusMrktg</b>	<b>Operator</b>
Henry/SE Headstation/ANR Joliet Hub/Cadiz Int	0	0	\$0.00	\$0.00	\$0.00	DEI
Cayuga/Indiana Gas-Cayuga	0	0	\$0.00	\$0.00	\$0.00	DEI
Noblesville/Noblesville Plant-Duke Energy IN	0	0	\$0.00	\$0.00	\$0.00	DEI
Madison/DUKE ENERGY INDIANA	0	0	\$0.00	\$0.00	\$0.00	DEI
Wheatland/Wheatland Power	0	0	\$0.00	\$0.00	\$0.00	DEI
Edwardsport	0	0	\$0.00	\$0.00	\$0.00	DEI
Vermillion/Vermillion-Duke	0	0	\$0.00	\$0.00	\$0.00	DEI
<b>Totals</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEI</b>

#### Spotlight Energy\*

<b>Plant</b>	<b>Total Burns</b>	<b>Total Volumes</b>	<b>Total Dollars</b>	<b>Agency Fees</b>	<b>Total Due Spotlight Energy</b>	<b>Operator</b>
Henry/SE Headstation/ANR Joliet Hub/Cadiz Int	0	0	\$0.00	\$0.00	\$0.00	DEI
Cayuga/Indiana Gas-Cayuga	0	0	\$0.00	\$0.00	\$0.00	DEI
Noblesville/Noblesville Plant-Duke Energy IN	0	0	\$0.00	\$0.00	\$0.00	DEI
Madison/DUKE ENERGY INDIANA	0	11,000	\$38,450.00	\$0.00	\$38,450.00	DEI
Wheatland/Wheatland Power	0	0	\$0.00	\$0.00	\$0.00	DEI
Edwardsport	0	0	\$0.00	\$0.00	\$0.00	DEI
Vermillion/Vermillion-Duke	0	0	\$0.00	\$0.00	\$0.00	DEI
<b>Totals</b>	<b>0</b>	<b>11,000</b>	<b>\$38,450.00</b>	<b>\$0.00</b>	<b>\$38,450.00</b>	<b>DEI</b>

#### CIMA Energy\*

<b>Plant</b>	<b>Total Burns</b>	<b>Total Volumes</b>	<b>Total Dollars</b>	<b>Agency Fees</b>	<b>Total Due CIMA Energy</b>	<b>Operator</b>
Henry/SE Headstation/ANR Joliet Hub/Cadiz Int	0	0	\$0.00	\$0.00	\$0.00	DEI
Cayuga/Indiana Gas-Cayuga	0	0	\$0.00	\$0.00	\$0.00	DEI
Noblesville/Noblesville Plant-Duke Energy IN	0	0	\$0.00	\$0.00	\$0.00	DEI
Madison/DUKE ENERGY INDIANA	0	0	\$0.00	\$0.00	\$0.00	DEI
Wheatland/Wheatland Power	0	0	\$0.00	\$0.00	\$0.00	DEI
Edwardsport	0	0	\$0.00	\$0.00	\$0.00	DEI
<b>Totals</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEI</b>

\*No spreadsheet supplied by the counterparty, so no Total Burns amount.



Duke Energy Corp.

Transmission:

RFP Number: 82218

REQUEST FOR AUTOMATED CLEARING HOUSE PAYMENT

Paying Company: Duke Energy Kentucky, Inc. RFP Create Date: 03/13/2019

Pay From Account: [REDACTED]

Vendor Name: TENASKA MARKETING VENTURES

Vendor Code:

Vendor Invoice Number:

Street Address: 14302 FNB Parkway

City: Omaha State: NE Zip: 68154

Vendor Tax ID Number:

PAYMENT DISTRIBUTION

Amount	Oper. Unit	Resp. Cntr	Account	Bus. Unit	Resource Type
\$292.95	WDC0	S839	[REDACTED]	75082	99810
\$292.95	TOTAL				

Comments:

Preparer: Sherry Hardy Employee No: T24883

Telephone No: (980) 373-8688

Approved By:  Date:

Approved By:  Date:

Bank Name: US Bank,CinOH A ABA Number: 042000013

Account Number: [REDACTED]

Due Date: 03/25/2019 Account Name if Different from Vendor Name:

M9300-9-RTRADING 08/05

# TENASKA MARKETING VENTURES

#319462

<b>TO: DUKE ENERGY KENTUCKY, INC.</b> (BULK POWER MARKETING) Attention: Gas Settlements Address: 550 South Tryon Street DEC43A Charlotte, NC 28202 Phone: (980) 373-8688 Fax: (980) 373-8721 Email: DEI_DEK_GasStlments@duke-energy.com	<b>From: TENASKA MARKETING VENTURES</b> Attention: Bonnie J Muhsman Address: 14302 FNB Parkway Omaha, NE 68154 Phone: (402) 758-6114 Fax: (402) 758-6253 Email: Invoices-TMV@tenaska.com	<b>FEB/2019 INVOICE</b> Invoice Date: 03/08/2019 ✓ Due Date: 03/25/2019 ✓ Invoice No.: 201902-0268  <b>Total Due: \$292.95</b>  *Invoice shown in \$US and DTH
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Deal ID	Contract	Meter Number	Description	Start Date	Stop Date	DTH	\$/DTH	Amount Due
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## CURRENT SALE TRANSACTIONS

Pipe: TETCO

2589794	CT-020472	73280	DUKE ENERGY KENTUC	02/19/2019	02/19/2019	93	\$3.1500	\$292.95
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<b>TOTAL AMOUNT DUE \$US:</b>	<b>93</b>	<b>\$292.95</b>
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### Payment Information per Contract Terms:

Interest shall accrue on unpaid balances at the prime rate listed in the Wall Street Journal, Plus 2%.

WIRE TRANSFER OR ACH  
U.S. BANK ✓  
CINCINNATI, OH  
ACCOUNT NAME - TENASKA MARKETING VENTURES  
ABA ROUTING NO - 042000013 ✓  
ACCOUNT NUMBER - [REDACTED] ✓

Tax ID: 47-0741451

If you do not agree with this invoice, let's reconcile now.

Thank You for Your Business

Duke Energy Corp.

Transmission:

RFP Number: 81840

REQUEST FOR AUTOMATED CLEARING HOUSE PAYMENT

Paying Company: Duke Energy Kentucky, Inc. RFP Create Date: 03/07/2019

Pay From Account: [REDACTED]

Vendor Name: NJR Energy Services Company

Vendor Code:

Vendor Invoice Number:

Street Address: 1415 Wyckoff Road

City: Wall State: NJ Zip: 07719

Vendor Tax ID Number: 22-3486298

PAYMENT DISTRIBUTION

Amount	Oper. Unit	Resp. Cntr	Account	Bus. Unit	Resource Type
\$16,000.00	WDC0	S839	[REDACTED]	75082	99810
\$16,000.00	TOTAL				

Comments:

Preparer: Sherry Hardy Employee No: T24883

Telephone No: (980) 373-8688

Approved By: Date:

Approved By: Approver ID:

Bank Name: PNC Bank NA, Pittsburgh, PA ABA Number: 043000096

Account Number: [REDACTED]

Due Date: 03/25/2019 Account Name if Different from Vendor Name:

# 319020



1415 Wyckoff Road  
P. O. Box 1464  
Wall, New Jersey 07719

Duke Energy Kentucky, Inc.-Bulk Power Marketing

221 East Fourth Street, 5th Floor  
Cincinnati, OH 45202  
Fax # (513) 287-2930

Invoice # : 951-022019  
Invoice Date : 03/06/2019  
Invoice Month : February 2019  
Due Date : On or Before 03/25/2019 ✓

ATTN: Sherry Hardy

	Volumes	Dollars	
Total Sales :	5,000	\$16,000.00	USD
Total Purchase :	0	\$0.00	USD
Net :		\$16,000.00 ✓	USD

Amount Due NJR

**Please Remit Via Wire Transfer**

Bank : PNC ✓  
Address : Pittsburgh, PA  
Account : [REDACTED] ✓  
ABA : 043000096 ✓

Prepared by:  
Joanne McCracken  
732-938-1135  
settlements@njresources.com

# Netting Statement

Duke Energy Kentucky, Inc-Bulk Power Marketing

02/2019

Trade Date	Deal#	Pipeline	Location	From Date	To Date	Volume	Price	Amount
<b>Sales</b>								
<b>Commodity</b>		<b>TETCO</b>						
02/19/2019	994928		M2-24	02/18/2019	02/18/2019	5,000 DTH	\$3.200000	\$16,000.00
<b>TETCO Total:</b>						<b>5,000 DTH</b>		<b>\$16,000.00</b>
<b>Sales Total:</b>								<b>\$16,000.00</b>